



09 Jun 2006

From: Simon Rodda/Webby
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3480.0m	Cur. Hole Size	12.250	AFE Cost	\$19,202,687
Field	Basker and Manta	TVDBRT	3301.2m	Last Casing OD	9 5/8"	AFE No.	3426-1600
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3294.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	102.50	Shoe MDBRT	3472.8m	Cum Cost	\$18,235,981
Wtr Dpth(LAT)	154.5m	Days on well	32.23	FIT/LOT:	12.50ppg /	Days Since Last LTI	3
RT-ASL(LAT)	21.5m	Planned TD MD	3636.0m				
RT-ML	176.0m	Planned TD TVDRT	3366.0m				
Current Op @ 0600		Running completion tubing @2600m MDRT.					
Planned Op		Run completion tubing, hanger, completion riser, commence pressure tests and setting of packers.					

Summary of Period 0000 to 2400 Hrs

Terminate lines on down hole components, test lines and functions of intelligent completion equipment. Drift assembly once together with slick line. Run completion tubing to a depth of 1672m MDRT.

FORMATION

Name	Top
Reservoir Zone 6.2	3394.60m
Reservoir Zone 7	3426.20m
Volcanics (Unit 1)	3445.00m
Reservoir Zone 8 Sand	
Total Depth	3480.00m

Operations for Period 0000 Hrs to 2400 Hrs on 09 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RIC	0000	0200	2.00	3480.0m	Continued with termination of 4 x control lines to btm of HF1 packer.
C	P	RIC	0200	0230	0.50	3480.0m	Pick up 1 x joint and 1 x pup. Pull back to top of HF1 packer.
C	P	RIC	0200	0600	4.00	3480.0m	Pick up 1 x joint and 1 x pup. Pull back to top of HF1 packer. Make up and terminate and test 3 line flat pack to top of HF1 packer. Note: Conduct rotary valve pressure tests on SST #4 (6 tests). Complete body test to 5000psi/30mins.
C	P	RIC	0600	0730	1.50	3480.0m	Filled tubing with water to confirm ICV and LV are closed. Opened ICV, observed fluid level dropping. Closed ICV, filled tubing, opened LV, observed fluid level dropping. Closed LV. Made up pump in sub and tested ICV and LV to 5000psi/5mins.
C	P	RIC	0730	0830	1.00	3480.0m	Rigged up slick line and ran 3.8" gauge ring, ok.
C	P	RIC	0830	2400	15.50	3480.0m	Made up SSD to tubing string and run completion assemblies in hole on 114mm (4 1/2") 13Cr95 production tubing to 1672m MDRT. Installed clamp containing PIP tag @3112.5m MDRT. Attach flat pack control lines to all connections.

Operations for Period 0000 Hrs to 0600 Hrs on 10 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RIC	0000	0600	6.00	3480.0m	Continued to run completion string with flat pack control line and clamps to 2600m MDRT.



Phase Data to 2400hrs, 09 Jun 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRESPUD(PS)	3	27 Feb 2006	27 Feb 2006	3.00	0.125	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	27 Feb 2006	27 Feb 2006	4.00	0.167	0.0m
CONDUCTOR HOLE(CH)	17	27 Feb 2006	28 Feb 2006	21.00	0.875	210.0m
CONDUCTOR CASING(CC)	14.5	28 Feb 2006	28 Feb 2006	35.50	1.479	210.0m
SURFACE HOLE(SH)	43.5	05 Mar 2006	06 Mar 2006	79.00	3.292	1010.0m
SURFACE CASING(SC)	22.5	06 Mar 2006	07 Mar 2006	101.50	4.229	1010.0m
PRODUCTION HOLE(PH)	411.5	02 May 2006	19 May 2006	513.00	21.375	3480.0m
PRODUCTION CASING/LINER(PC)	46	22 May 2006	24 May 2006	559.00	23.292	3480.0m
EVALUATION PHASE (1)(E1)	70.5	19 May 2006	25 May 2006	629.50	26.229	3480.0m
COMPLETION(C)	144	24 May 2006	09 Jun 2006	773.50	32.229	3480.0m

General Comments	
00:00 TO 24:00 Hrs ON 09 Jun 2006	
Rig Requirements	<p>Ocean Patriot Equipment Down List :- Number 1 mud pump, structural webbing replacement. Upper slip joint packer has a leaking O ring seal, silicon was applied to it at last EOW but the leak is still present, packer seals with continuous supply of air. BOP Upper annular open pilot line, Blue pod BOP Wedgelocks pilot line. Diverter lockdown dog function from rig floor panel. Insert packer lock down dogs will not lock and un-lock from rig floor, bag will function from the rig floor. Backup Cameron hydraulic riser running tool. Compensator stroke indicator. RBS deployed warning light not working(on order), audible working ok. Compensator lock bar indicator light. S3 ballast tank discharge valve. Helicopter non-directional beacon not working.</p>

WBM Data		Cost Today	
Mud Type:	Brine	API FL:	Cl: 66500mg/l
Sample-From:	Active pit	Filter-Cake:	K+C*1000: 12%
Time:		HTHP-FL:	Hard/Ca:
Weight:	9.00ppg	HTHP-cake:	MBT:
Temp:	0C°		PM:
			PF:
Comment	No mud engineer on board.		
			Solids(%vol): H2O: Oil(%): Sand: pH: 10.5 PHPA:
			Viscosity PV YP Gels 10s Gels 10m Fann 003 Fann 006 Fann 100 Fann 200 Fann 300 Fann 600

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	46.2	
Bentonite Bulk	MT	0	0	0	42.6	
Cement G	MT	0	0	0	5.7	
Cement HT (Silica)	MT	0	0	0	93.3	
Diesel	m3	0	18.6	0	347.4	
Fresh Water	m3	29	26	0	393.9	
Drill Water	m3	0	0.3	0	265.1	

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	208.60	208.60	208.60	208.60	
13 3/8"	998.85	987.20	998.85	987.20	12.50
9 5/8"	3472.80	3294.07	173.13	173.13	



Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	9	
DOGC	46	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	3	
MI AUSTRALIA PTY LTD	1	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	3	
GEOSERVICES OVERSEAS S.A.	2	
CAMERON AUSTRALIA PTY LTD	4	
WELL DYNAMICS	3	
WEATHERFORD AUSTRALIA PTY LTD	4	
SCOTTECH OILFIELD SERVICES	1	
HALLIBURTON COMPLETION TOOLS - AUSTRALISIA	1	
EXPRO GROUP	11	4 x slick line, 7 x well test.
Total	98	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	24 May 2006			
Abandon Drill	03 Jun 2006	6 Days		
Fire Drill	03 Jun 2006	6 Days		
JSA	09 Jun 2006	0 Days	Drill crew= 2, Deck= 8, Mech= 0,welder=3	
Lost Time Accident	06 Jun 2006	3 Days	Roustabout injured on pipe deck	IP was struck in the chest by a bundle of drill pipe.
Man Overboard Drill	06 Jun 2006	3 Days		
Safety Meeting	03 Jun 2006	6 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	09 Jun 2006	0 Days	Safe=11 Un-safe=8	

Shakers, Volumes and Losses Data						
Available	619.1bbl	Losses	0bbl	Equip.	Descr.	Mesh Size
Active	382.1bbl			Shaker1	VSM 100	
Reserve	237bbl			Shaker1	VSM 100	
				Shaker2	VSM 100	
				Shaker2	VSM 100	
				Shaker3	VSM 100	
				Shaker3	VSM 100	
				Shaker4	VSM 100	
				Shaker4	VSM 100	

